

Date: October 13, 2008
Operator's
Well No. 911885
API No. 47 - 061 - 0317

CASING OR TUBING TYPE	SIZE	GRADE	WEIGHT PER FT.	NEW	USED	FOOTAGE USED IN DRILLING	FOOTAGE LEFT IN WELL	CEMENT USED	PACKERS (KIND, SIZE, DEPTH SET)
CONDUCTOR	13 3/8	_____	_____	___	___	31.22	31.22	50 sks	_____
FRESH WATER	9 5/8	_____	_____	___	___	1000.56	1000.56	300 sks	_____
COAL	_____	_____	_____	___	___	_____	_____	_____	_____
INTERMEDIATE	_____	_____	_____	___	___	_____	_____	_____	_____
PRODUCTION	4 1/2	_____	_____	___	___	8185	8185	250 sks	_____
TUBING <u>A4 Lockset Retrivable packer</u>	2 3/8 Seal Tight	_____	_____	X	_____	7791	7791	_____	<u>7797 Baker 2 3/8 43'</u>
LINERS	_____	_____	_____	___	___	_____	_____	_____	_____

MECHANICAL INTEGRITY TEST

Test Method Backside loaded, pressure up on backside. Pumped to 2010 psi on casing and shut pumps down. Pressure immediately fell to 1875 after 45 sec. Pressure stayed at 1850 for 30 minutes. Casing tested good with no action on tubing. Bleed pressure off to truck and SI with 100 psi to and install casing guage to monitor backside pressure during step rate test.

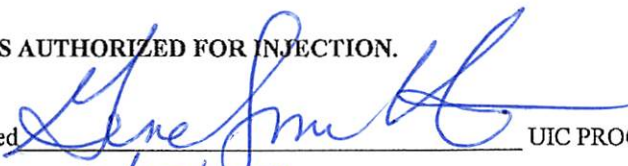
The undersigned certifies that the test was performed on December 4, 2006 and demonstrated mechanical integrity of the well. The test was witnessed by Dave Gum representing the Office of Oil and Gas.

Chesapeake Appalachia, L.L.C.
Well Operator

12/04/2006 --
Date

THIS WELL IS AUTHORIZED FOR INJECTION.

Signed



UIC PROGRAM DIRECTOR

Date

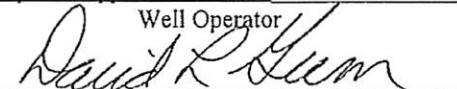
10/13/08

[NOTE: That the mechanical integrity of this well must be demonstrated again within ninety (90) days of five years from this date in order for injection to continue. Please notify the state inspector 24 hours in advance of the test].

Chesapeake Appalachia, L.L.C.

Well Operator

By:



Its Operations Supervisor



BJ Services JobMaster Program Version 3.20
Job Number: 225047259
Customer: CHEASAPEAKE
Well Name: 911885 911885

